

FILE NOTATIONS

Entered in NID File

☒

Entered On S R Sheet

☒

Location Map Pinned

☒

Card Indexed

☒

IWR for State or Fee Land

☐

Checked by Chief

☒

Copy NID to Field Office

☒

Approval Letter

☒

Disapproval Letter

☐

COMPLETION DATA:

Date Well Completed

11-20-58

Location Inspected

☐

OW

WW

TA

Bond released

☐

GW

OS

PA X

State of Fee Land

☐

LOGS FILED

Driller's Log 1279-58

Electric Logs (No.)

2

E

I

E-I

GR

GR-N

Micro

Lat

☒

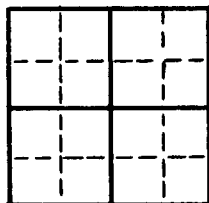
Mi-L

☒

Sonic

Others

Radio activity



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
State☐
Lease No.
Public Domain☒
Lease No. Utah 07262
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/> 	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 17, 1958

Mineral Point USA
Well No. 1 is located 1820 ft. from ~~XXX~~ S line and 660 ft. from ~~XXX~~ E line of Sec. 7
NE/4 SE/4 Sec. 7 26-S 18-E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ground floor above sea level is 5062 feet. Ungraded.

A drilling and plugging bond has been filed with U. S. Government.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

The approximate casing program is as follows:

- 650' - 10-3/4" OD Surface casing cemented to surface.
- 7-5/8" OD Intermediate string if necessary because of lost circulation or water flow.
- 5" OD Linder if necessary for production.
- 7" OD Oil String will be used if 7-5/8" not required.

Estimated total depth 7800'.

Principle Objective - Mississippian.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The Pure Oil Company

Address 1700 Broadway
Denver 2, Colorado

By T. L. Warburton
 Title Division Chief Production Clerk

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

THE PURE OIL COMPANY

LOCATION REPORT

Date September 17, 1958A.F.E. No. 242Division Rocky Mountain Producing District Mineral Point Prospect Lease USA - Block 07262

Ungraded Cr. Mineral Point USA

Acres 1600 (2400) Lease No. 7980 Elevation 5062 Well No. 1 (Serial No. _____)Quadrangle NE SE Sec. 7 Twp. 26-S Rge. 18-E Bk. Dist. Twp.Survey Salt Lake Meridian County Grand State UtahOperator THE PURE OIL COMPANY Map Utah 3-5

Feet from North Line of Lease

" " East " " "

" " South " " "

" " West " " "

Feet from North Line of Section

" " East " " "

" " South " " "

" " West " " "

LEGEND

○ Location

☼ Gas Well

● Oil Well

☼ Gas - Distillate Well

○ or ○ Dry Hole

● Dry Showing Oil

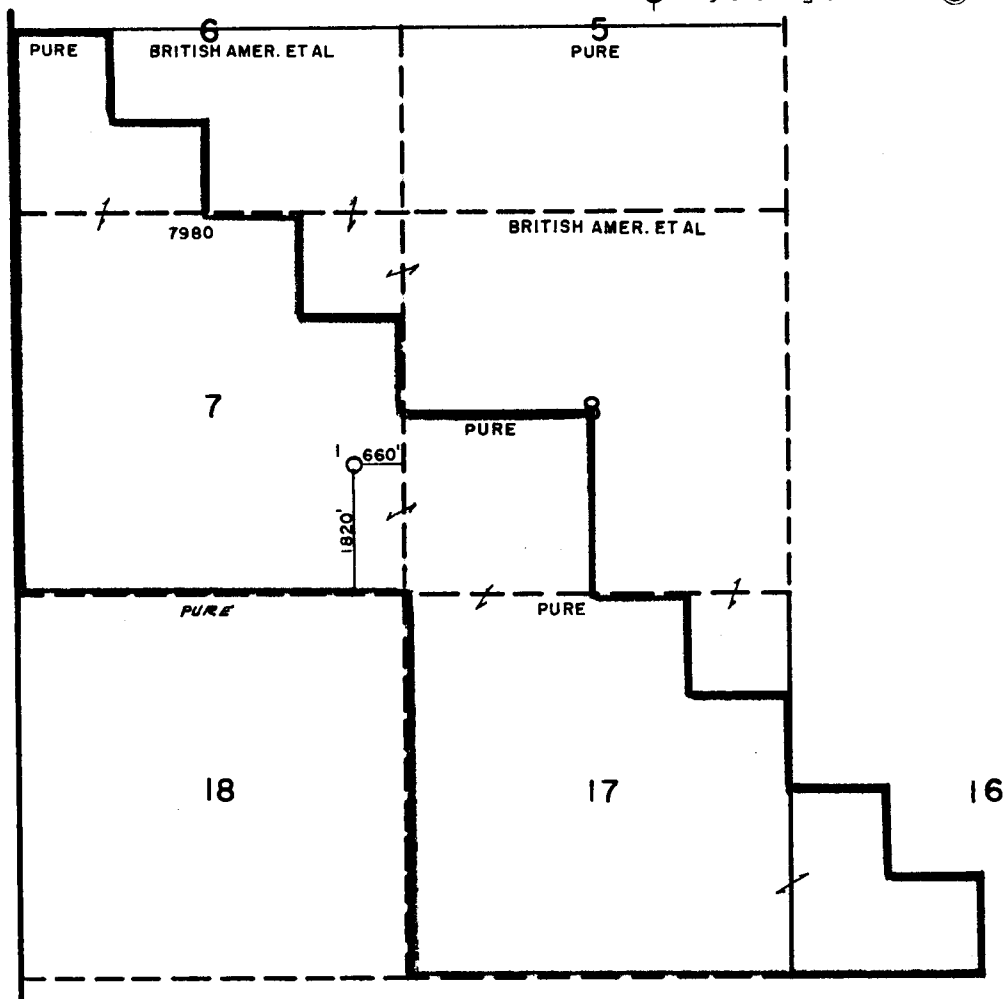
☼ Dry Showing Gas

○ Abandoned Location

☼ or ☼ Abandoned Gas Well

● or ● Abandoned Oil Well

● or ● Input Well



Remarks:

Submitted by

Civil Engineer

Approved by

Division Manager

Approved by

Vice-President - General Manager

September 19, 1958

The Pure Oil Company
1700 Broadway
Denver 2, Colorado

Attention: T. L. Warburton, Division Chief Production Clerk

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Mineral Point USA 1, which is to be located 1820 feet from the south line and 660 feet from the east line of Section 7, Township 26 South, Range 18 East, SLM, Grand County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:cc

cc: Don Russell
UGGS, Federal Bldg.
Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.

Approval expires 12-31-60.

Salt Lake City

LAND OFFICE **Utah 07262**

LEASE NUMBER

UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

*7-H
12-1-58*

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 58,

Agent's address 1700 Broadway Company The Pure Oil Company
Denver 2, Colorado

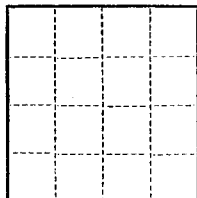
Phone AMherst 6-3331 Signed T. L. Worburton *JB*
Agent's title Division Chief Production Clerk

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE¼ SE¼ Sec. 7 (Mineral Point USA)	26S	18E	1		Spudded 9-27-58 and drilled to 700'. Set 10-3/4" OD casing at 678' with 320 sx. cement, 2% Gel, 2% Calcium Chloride and 1/4# Seal Flake per sack. Drilled 700' to 4172'. Set 7-5/8" OD casing at 4170' with 1000 sx. 50-50 Pozmix with 17# salt per sack, 2% Gel, 2% Calcium Chloride and 1/4# Seal Flake per sack. Drilled 4172' to 5598'. Halliburton DST No. 1, 5527'-5598'. Tool open 45 minutes shut in 45 minutes. Opened with fair blow in 5 gallon bucket of water, decreasing to weak blow after 20 minutes, dead after 35 minutes. Recovered 110' slightly gas cut salt water with slight oil rainbow in sample. Pressures: IH 2985, IF 50, FF 50, Final Shut In 50, FH 2960. Drilled 5598' to 5960'.					

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. Utah 07262
Unit _____

7-14
12-1-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 5, 1958

Mineral Point USA

Well No. 1 is located 1820 ft. from [S] line and 660 ft. from [E] line of sec. 7

NE/4 SE/4 Sec. 7
(1/4 Sec. and Sec. No.)

26-S
(Twp.)

18-E
(Range)

Salt Lake
(Meridian)

Wilcox
(Field)

Grand
(County or Subdivision)

Utah
(State or Territory)

The elevation of the K.B. ~~datum~~ above sea level is 5075 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

10-28-58

Halliburton DST No. 1, 5527' - 5598', 71' perforated Anchor. Top hole choke 1/2" to 1" adjustable, bottom hole choke 5/8". Tool open 45 minutes, shut in 15 minutes for Initial Shut In and 30 minutes for Final Shut In. Tool open at 8:00 a.m. with fair blow in 5 gallon bucket of water, decreasing to weak blow after 20 minutes, dead after 35 minutes. Recovered 110' slightly gas cut salt water with slight oil rainbow in samples. (Samples taken from 5 gallon bucket.) Pressures: IN 2985, IF 50, FF 50, Final Shut In 50, FH 2960.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

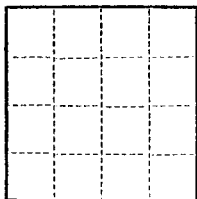
Company The Pure Oil Company

Address 1700 Broadway

Denver 2, Colorado

By [Signature]

Title Division Chief Production Clerk



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **Utah 07262**

Unit _____

71-15
12-1-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 5, 19 **58**

Mineral Point USA
Well No. **1** is located **1820** ft. from **[X]** line and **660** ft. from **[E]** line of sec. **7**

NE 1/4 SE 1/4 Sec. 7 **26-S** **18-E** **Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wilcox **Grand** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ **K.B.** above sea level is **5075** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

9-30-58 **Spudded September 27, 1958.**

Set 10-3/4" OD 40.5# J-55 NSS Casing at 678' and cemented to surface with 320 sx regular cement plus 2% gel and 2% calcium chloride with 1/4# seal flake per sack.

10-19-58

Set 128 joints 7-5/8" OD 40.5# J-55 NSS casing at 4170'. Cemented with 1000 sx. 50-50 Pozmix with 17# salt per sack with 2% gel, 2% cal. chloride and 1/4# seal flake per sack. Top of cement inside pipe at 4136'. Tested cement job with 1200# pressure for 30 minutes. Hold OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

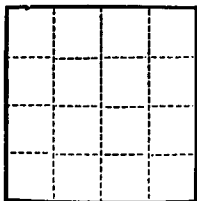
Company **The Pure Oil Company**

Address **1700 Broadway**

Denver 2, Colorado

By *[Signature]*

Title **Division Chief Production Clerk**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. Utah 07262
Unit _____

71-H
12-1-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 19, 1958

Mineral Point USA

Well No. 1 is located 1820 ft. from XXX line and 660 ft. from E line of sec. 7

NE/4 SE/4, Sec. 7 26-S 18-E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the K.B. ~~structure~~ above sea level is 5075 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

11-13-58

Halliburton DST No. 2, 6827' - 6968-1/2'. Tool open one hour, shut in 30 minutes. Fair blow initially, good blow in 10 minutes, fair blow in 15 minutes, continued throughout test. Recovered 690' highly gas cut drilling mud and sulphur water. Pressures: Initial SI 2600, IH 3743, IF 70, FF 252, FH 3743, Final SI 2322.

11-16-58

Halliburton DST No. 3, 6978' - 7086'. Shut in 1/2 hour for ISIP, open one hour, shut in 1/2 hour. Opened with strong blow, decreasing slowly to fair blow in 30 minutes, decreasing slowly to no blow in 55 minutes. Recovered 5900' slightly salty sulphide water. Pressures: IH 3925, ISIP 2650, IF 1000, FF 2650, FSIP 2650, FH 3905.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

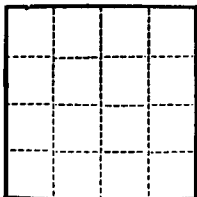
Company The Pure Oil Company

Address 1700 Broadway

Denver 2, Colorado

By T. L. Warburton JTB

Title Division Chief Production Clerk



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. Utah 07262

Unit _____

71-11-58
12-1-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 20, 1958

Mineral Point USA
Well No. 1 is located 1820 ft. from [S] line and 660 ft. from [E] line of sec. 7

NE/4 SE/4, Sec. 7 26-S 18-E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the K.B. correlation above sea level is 5075 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 7282

Plan to Plug and Abandon as follows:

7282' to 7194' - 88' - 20 sacks cement.
6850' to 6762' - 88' - 20 sacks cement.
6670' to 6582' - 88' - 20 sacks cement.
4210' to 4100' - 110' - 25 sacks cement.
25' to surface - 25' - 5 sacks cement.

Will install well marker according to U.S.G.S. Regulations.

Will leave heavy drilling mud between cement plugs.

Verbal approval obtained from U.S.G.S. in Salt Lake City, Utah.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

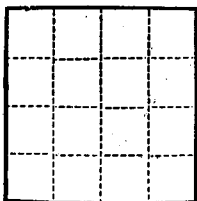
Company The Pure Oil Company

Address 1700 Broadway

Denver 2, Colorado

By T. L. Warburton

Title Division Chief Production Clerk



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. Utah 07262

Unit _____

H-14
12-1-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT..... X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 24, 1958

Mineral Point USA

Well No. 1 is located 1820 ft. from XX line and 660 ft. from E line of sec. 7

NE 1/4, SE 1/4, Sec. 7
(1/4 Sec. and Sec. No.)

26-S
(Twp.)

18-E
(Range)

Salt Lake
(Meridian)

Wildcat
(Field)

Grand
(County or Subdivision)

Utah
(State or Territory)

The elevation of the K.P. ~~corner~~ above sea level is 5075 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 7282'

November 20, 1958

Well Plugged and Abandoned as follows:

7282' to 7194'- 88' - 20 sacks cement.

6850' to 6762'- 88' - 20 sacks cement.

6670' to 6582'- 88' - 20 sacks cement.

4210' to 4100' -110' - 25 sacks cement. (Bottom of 7-5/8" OD casing.)

25' to surface - 25' - 5 sacks cement. (Top of 10-3/4" OD casing.)

Well Marker installed according to U.S.G.S. Regulations.

Heavy drilling mud between cement plugs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address 1700 Broadway

Denver 2, Colorado

By

T. L. Warburton

Title Division Chief Production Clerk

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Salt Lake City
LEASE NUMBER Utah 07262
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

21-4
12-31State Utah County Grand Field WildcatThe following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 58,Agent's address 1700 Broadway Company The Pure Oil CompanyDenver 2, Colorado SignedPhone AMherst 6-3331 Agent's title Division Chief Production Clerk

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE¼ SE¼ Sec. 7 (Mineral Point USA)	26S	18E	1		Drilled 5960' to 6968.5'. Halliburton DST No. 1, 6857' to 6968.5', unable to set Packer. Halliburton DST No. 2, 6827' to 6968.5'. Tool open one hour, shut in 30 minutes. Fair blow initially, good blow in 10 minutes, fair blow in 15 minutes, continued throughout test. Recovered 690' highly gas cut drilling mud and sulphur water. Pressures: ISI 2600, IH 3743, IF 70, FF 252, FH 3743, FSI 2322. Drilled 6968.5' to 7086'. Halliburton DST No. 3, 6978' to 7086'. Shut in 1/2 hour for ISIP. Open one hour, shut in 1/2 hours. Opened with strong blow, decreasing slowly to fair blow in 30 minutes, decreasing slowly to no blow in 55 minutes. Recovered 5900' slightly salty sulphide water. Pressures: IH 3925, ISIP 2650, IF 1000, FF 2650, FSIP 2650, FH 3905. Drilled 7086' to 7282', total depth. Ran electric logs. Well Plugged and Abandoned 11-20-58. <u>Final Report.</u>					

DEC 7 1958

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

THE PURE OIL COMPANY

GENERAL OFFICES, 35 EAST WACKER DRIVE, CHICAGO.

ROCKY MOUNTAIN PRODUCING DIVISION
1700 BROADWAY
DENVER 2, COLORADO

December 17, 1958

Mr. Cleon B. Feight
Secretary
Utah Oil & Gas Conservation Commission
Room 140 - State Capitol Building
Salt Lake City, Utah

Dear Mr. Feight:

Enclosed are the following records pertaining to
Mineral Point USA, Well No. 1-Sec. 7-26-S-18-E, Grand County, Utah.

1. Form No. 9-330, Log of Oil or Gas Well.
2. One copy Lane Wells Radioactivity Log.
3. One copy Schlumberger MicroLaterolog.
4. One copy Schlumberger Laterolog.
5. One copy Geological Sample log.

If there is any other information you desire on this Well,
please advise.

Yours very truly



T. L. Warburton
Division Chief Production Clerk

TLW:ap

Enclosure

A 10x10 grid with a small circle in the 8th column and 4th row from the top-left corner.

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER Utah 07262
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Pure Oil Company Address 1700 Broadway - Denver 2, Colorado
 Lessor or Tract U. S. Government Field Wilcoat State Utah
 Mineral Point USA
 Well No. 1 Sec. 7 T. 26S R. 18E Meridian Salt Lake County Grand
 Location 1820 ft. N. of S Line and 660 ft. E. of E Line of NE SE, Sec. 7 Elevation 5075' KB
Gr.
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date ~~December 11, 1958~~

Title Division Chief Production Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- **September 27,** 19**58** Finished drilling ----- **November 19,** 19**58**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ~~None~~ to

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 6978 to 7086 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
10-3/4"	10-5#	8-R	NSS	678'	Float				Cemented to surface
7-7/8"	10-5#	8-R	NSS	4170'	Float				Cemented to surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	676'	320 sx.	Halliburton		
7-7/8"	4176'	1000 sx.	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD | MARK

Casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	678'	320 sx.	Halliburton		
7-7/8"	4170'	1000 sx.	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ Zero _____ feet to _____ 7282 _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Dry Hole _____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Driller _____

Driller _____

Driller _____

Driller _____

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
-0-	292'	292'	Sandstone.
292'	700'	408'	Sand and shale.
700'	1425'	725'	Sandstone.
1425'	3060'	1635'	Sand and shale
3060'	3186'	126'	Sandy lime and dolomite.
3186'	3589'	403'	Sand, shale and lime.
3589'	3968'	379'	Sand and shale.
3968'	4053'	85'	Sand, shale and brown chert.
4053'	4172'	119'	Sand, shale and salt.
4172'	4189'	17'	Salt.
4189'	4431'	242'	Shale, salt and anhydrite.
4431'	4754'	323'	Salt and shale.
4754'	5160'	406'	Salt, shale and anhydrite.
5160'	6352'	1192'	Salt and shale.
6352'	6417'	65'	Shale.
6417'	6660'	243'	Salt and shale.
6660'	6721'	61'	Shale.
6721'	6755'	34'	Shale and anhydrite.
6755'	6812'	57'	Shale, pyrite and anhydrite.
6812'	6925'	113'	Lime and dolomite.
6925'	6950'	25'	Core No. 1 - See reverse side.
6950'	6964'	14'	Core No. 2 - See reverse side.
6964'	6968.5'	4.5'	Core No. 3 - See reverse side.
6968.5'	6978'	9.5'	Dolomite and lime.
6978'	7036'	58'	Core No. 4 - See reverse side.
7036'	7282'	246'	Lime and dolomite.
7282'	7282'	7282'	TOTAL DEPTH

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	RECOVERY	FORMATION
<u>Core No. 1</u>	6925' to 6950'	Cut 25'	Rec. 25'	(Barrel jammed.)
21'	Light gray dense lime.			
4'	Dolomite, dark gray, bottom 1-1/2' bleeding light green oil and gas, very porous.			
<u>Core No. 2</u>	6950' to 6964'	Cut 14'	Rec. 14'	(Barrel jammed.)
5'	Dolomite, light gray, fine xln, fractured, black sulfide residue, slight PP porosity, no fluor.			
3'	Dolomite, light gray to gray, fine xln, PP porosity, good odor, slight fluor., fractured with black residue, fair yield.			
6'	Dolomite, gray, fine xln, fair to good PP porosity, to vuggy porosity, bleeding gas and brown oil.			
	(Note: Last 2' good saturation, looks wet.)			
<u>Core No. 3</u>	6964' to 6968.5'	Cut 4.5'	Rec. 3-3/4'	(Barrel jammed.)
3-3/4'	Dolomite, light gray, fine xln, good PP porosity, black sulfide residue bleeding salty sulfur water, slight bleeding oil and gas, random fractures bleeding oil, gas and water.			
<u>Core No. 4</u>	6978' to 7036'	Cut 58'	Rec. 50'	
5'	Dolomite, medium xln, fine to dense, fair to good pinpoint vugular porosity, slight sulphur odor on fresh break. Random fractures filled with black sulphide residue.			
15'	Dolomite, light gray to gray, fine xln, dense, fair pinpoint porosity with black residue, sulphur odor on fresh break, looks wet.			
5'	Dolomite, brownish gray, fine xln, tight to fair pinpoint porosity.			
18'	Dolomite, light gray to gray, fine xln to coarse xln, fine pinpoint vugular porosity, black residue in porosity, sulphur odor, looks wet, tastes salty, irregular hairline fractures.			
7'	Dolomite, light gray, fine to dense xln, fine pinpoint porosity, black residue in porosity, sulphur odor on fresh break, tastes salty, looks wet.			
8'	No recovery.			

IMPORTANT MARKERS

Chinle	530'
Moenkopi	881'
Cutler	1195'
Salt	1429'
Mississippian	6805'
Devonian	7268'

MINERAL POINT USA #1

Section 7, T. 26S., R. 18E.

1820' FSL & 600' VEL

GRAND COUNTY, UTAH

SPOOLED SEPTEMBER 27, 1958

COMPLETED NOVEMBER 20, 1958

SAMPLE ANALYSIS BY HARVEY W. MCNEILL & JOHN V. WALKER

W/

FORMATION TOPS

<u>Formation</u>	<u>Sample Top</u>	<u>Electric Log Top</u>	<u>Datum</u>
Kayenta	Spud		
Wingate	250	240	4882
Chinle	550	530	4542
Moenkopi	840	831	4192
Permian White Rim	1510	1495	3577
Shafer Limestone	2287	2280	2812
Hermosa	2720	2720	2252
Salt Top	4155	4129	841
Salt Base	6657	6658	-1566
Molas			
Mississippian	6810	6805	-1733
Guray	7263	7267	-2195
Total Depth	7282	7286	-2214

Sandstone, white, translucent, pink, medium to fine grain, sub-angular to sub-rounded, calcareous cement. Shale, light brown to light red brown.

Sandstone, white, fine grain, sub-rounded. Gross sample color white.

As above; gross sample color light orange brown, typical wingate color.

Sandstone, as above. Shale and siltstone, purple and maroon, micaceous.

Shale and siltstone, purple, maroon, brown w/some micaceous.

Wingate 250 / 4862

Chinle 550 / 4517

5067 DF(?)

Spud 27 Sept. 1958 @ 4:00 P. M.

Drilled 701' DF 13-3/4 hole

Water @ 522'

Set 10-3/4 @ 678.7 w/320 regular on 9/30/58

Will drill out w/air and water 10/2/58.

Sandstone, fine-very fine, grain, white to buff. Shale, orange. (Drilled with air, 2000 cu. ft. bol. 45 lb/square in, pressure, 43,000 bit wt.)

Shale, purple, micaceous.

Shale, light purple to gray, micaceous

Shale, light orange, purple, micaceous.

Shale, and sandstone, as above, becoming buff.

As above, buff.

Shale, gray, micaceous.

1 1/2 @ 761

Shale, gray, micaceous, water wet.

Shale, gray, micaceous; sandstone, orange, very fine grain; a trace of shale, dark purple.

Shale, orange, brown, w/some purple shale, a trace of sandstone, very fine grained.
Moonkopi 800'

Sandstone, buff, micaceous, fine grain.

Sandstone, as above. (Slightly wet sand, had trouble keeping hole dry thru sand).

Sandstone as above w/trace of shale, gray and purple.

Sandstone, buff, micaceous, fine grain; shale, orange, brown, very micaceous.

Sandstone, medium grain, yellow orange to yellow brown, sub-rounded; scattered mud balls of shale and sandstone.

Shale, chocolate brown, a trace of scattered large sand grains, a trace of gypsum.

Massive sample.

Shale, chocolate brown.

Shale, orange, chocolate brown, micaceous.

Shale, deep chocolate brown, micaceous, w/trace of gypsum, white, soft, granular.

Shale, orange, chocolate brown, micaceous.

Shale, orange brown, micaceous.

Shale, dark chocolate brown, micaceous, w/trace of gypsum and anhydrite.

Shale, orange, brown, micaceous.

Shale, light green, to gray, green, some mottled, orange brown, micaceous.

Shale, light gray, green, micaceous; siltstone, light gray, green, micaceous; a trace of sandstone, very fine grain, rounded, white to tan.
Slope test @ 1109' $1\frac{1}{2}^{\circ}$

Shale and sandstone, cross sample, slightly yellow gray green.

Shale, gray to very fine sand grains.

Shale, gray to light gray-green.

Shale, light gray-brown to tan, micaceous; siltstone, tan.

Shale-siltstone, crags, tan.

Shale, light orange, brown.

Shale, light orange, chocolate brown.

Shale, light orange-brown, w/some siltstone, light orange-brown, micaceous.
Slope test @ 1328' $1\frac{1}{2}^{\circ}$

As above w/some dark gray shale. White rim 1350'?

Shale and siltstone, light orange, brown, w/trace of gypsum and dark red-brown, arkosic siltstone.

Shale, and siltstone, as above, becoming more chocolate brown.

(Had considerable trouble getting out of hole, tight spot around 900', moonkepi sandstone @ 810-850 probably making water.) Made 50' of hole while trying to dry up hole, no samples, no returns, drilling time erratic and not representative of interval)
Started injecting water and soap @ 1:30 AM on 4 October, 1958.
The connection made and 1670L had 2' of fill up but required 450 lbs of pressure, air, to regain circulation, estimate that we are making about as much water from the hole as we are adding, injecting 10-15 bbls, getting back 20-30 bbls.
White rim picked on basis of slight increase in drilling time. I could find no sand in the samples.

Missing sample.

Siltstone, maroon to brown, micaceous, some mottled w/light green; sandstone, white to buff, medium grain, sub-rounded, calcareous, w/ large pink quartzite grains; shale, maroon, micaceous. (Added water soap, 10 to 15 bbls per hour)
2000 yds.
150-200 ft.

Siltstone and shale as above.

Siltstone and shale, maroon, micaceous, arkosic; sandstone, maroon, grain, w/pink grains sub-rounded and ventifact; sandstone, white, medium grain to large grain, sub-rounded.

Sandstone, pink to orange, medium to fine grained, rounded to sub-rounded. (95% of sample loose sand grains)

Sandstone as above; siltstone and shale, maroon, micaceous, arkosic.

Shale, gray, mottled ochre; shale, purple; siltstone, maroon.

Sandstone, white, medium grain, sub-rounded to sub-angular. (95% of sample loose sand grains)

Sandstone as above; shale, purple to gray; siltstone, maroon, micaceous.

Sandstone, as above; shale, purple and gray; shale, light green, waxy; siltstone, maroon, micaceous.

Sandstone, white, medium grain, sub-rounded (sample 95% loose sand); shale, maroon, gray, dark brown.

Sandstone, white, medium grain, sub-rounded. (sample 98% loose sand).

Sandstone as above; shale, gray to waxy green and shale, red to maroon, micaceous.

Sandstone, white, medium grain, sub-rounded (sample 95% loose sand).

Sandstone, as above; shale, deep purple to black, waxy, and shale, light green, waxy; shale, rounded, maroon, micaceous. Straight Hole # 166 1-3/4

As above, shale increased.

As above, shale increased.

Sandstone, white, medium grain, sub-rounded (sample 85% loose sand); shale, gray, maroon, micaceous; shale, light green, waxy; shale, purple.

Sandstone as above; sandstone, light orange to salmon, fine grain; shale as above.

Sandstone and shale as above.

Siltstone, red, brown, micaceous, arkosic.

- 1700-1750 Siltstone and shale, red, brown, micaceous, arkosic; shale, gray, green, red, and purple waxy; sandstone, white to orange brown, fine grained; a trace of very large frosted, sub-rounded to round quartzite grains.
(Decreasing water injections to 8 bbls per hour, hole making 60 bbls per hour, est.)
- 1750-1800 Siltstone, red to maroon, micaceous, arkosic.
- 1800-1850 Shale, maroon, chocolate brown, very micaceous, sandy; siltstone, red, brown, micaceous, arkosic.
- 1850-1900 Siltstone and shale as above.
- 1900-1950 Siltstone and shale as above w/some shale gray, waxy.
- 1950-2000 Shale, orange brown, to chocolate brown, sandy, very micaceous.
- 2000-2050 Siltstone and shale, red brown, very micaceous, arkosic.
- 2050-2100 Sandstone, red, orange, micaceous and arkosic, angular; sand grains, fine to very fine grained; shale as above. Straight Hole Survey # 1945 230
- 2100-2150 Shale, red brown to gray, some waxy, micaceous; siltstone, red, orange, micaceous, arkosic; sandstone, red orange, fine to very fine grained, angular grains, micaceous and arkosic.
- 2150-2200 Shale, red brown, sandy, micaceous, arkosic; siltstone as above.
- 2200-2250 Missing sample.
- 2250-2300 Siltstone, red, brown, micaceous, arkosic; sandstone, white to light green, medium to fine grained, micaceous; shale, red, brown, light green, micaceous, mottled white and cream.
- 2300-2350 Sandstone, white, medium to large grained, angular; many large clear quartzite grains; siltstone, red brown, micaceous, arkosic; shale, red-brown.
- 2350-2400 Sandstone, white to cream, large grained, angular, w/inclusions of salmon quartzite grains, well rounded and large pieces of feldspar.
- 2400-2450 Sandstone as above; siltstone, white to light green, very micaceous, arkosic; shale, red-maroon, chocolate brown, micaceous.
- 2450-2500 Siltstone, red-orange, very micaceous, arkosic.
- 2500-2550 Siltstone as above, becoming light green and sandy; sandstone, white, large grained, angular, arkosic.
- 2550-2600 Siltstone, dark brown to black, micaceous, calcareous; shale, light gray, micaceous, calcareous.
- 2600-2650 Siltstone, red-brown, arkosic, micaceous; shale, light gray to dark gray, silty, micaceous, calcareous.
- 2650-2700 Sandstone, brown, medium grained, sub-angular, micaceous, calcareous, arkosic.

- 2150-2160 Siltstone, red, brown, micaceous, arkosic; shale, light green, very sandy, micaceous.
- 2160-2170 Sandstone, orange brown, sub-angular, micaceous, arkosic, fine grained (up as loose grains).
- 2170-2170 Missing sample.
- 2170-2180 Sandstone, white-buff, medium to fine grained, sub-angular, micaceous.
- 2180-2190 Siltstone, red brown, light green and buff, micaceous, arkosic; shale, dark brown and red brown, micaceous, sandy.
- 2190-2210 As above; w/shale, dark to light green, mottled, white, soft to slightly hard, waxy.
- 2210-2220 Sandstone, white cemented, orange to transparent, large grain, angular, arkosic; micaceous; siltstone, red brown, brown, dark gray, micaceous.
- 2220-2240 Sandstone, orange, red, medium to fine grained, some micaceous.
- 2240-2250 Siltstone, orange-red-brown, micaceous, arkosic; sandstone, medium to large grain, transparent grains loose in sample.
- 2250-2260 Sandstone, orange, red, medium to fine grain, angular to sub-angular; siltstone and shale as above.
- 2260-2270 Limestone, white to tan, some slightly sandy. Shafer Ls. 2267
- 2270-2280 Limestone as above; shale, dark chocolate brown, micaceous.
- 2280-2290 Shale as above; siltstone, orange, red, micaceous, angular, arkosic.
- 2290-2300 Shale, red brown to deep brown, purple, waxy.
- White Rim 1510 Moenkopi 840
Shafer Ls. 2267
190' high to bedrock on Shafer Ls. 1058' low to Big Flat fl.
- 2300-2310 Siltstone, dark gray, micaceous, hard; limestone, white to gray, very fine crystalline, arenaceous w/abundant crinoid stems; shale, dark red brown to gray, micaceous.
- 2310-2320 As above, becoming more limy.
- 2320-2330 Limestone, tan, brown, gray, arenaceous, very siliceous, w/inclusions of tan to brown chert, some deliquite.
- 2330-2340 Limestone, as above, becoming more black and sandy downward; shale, dark red brown, micaceous.
- 2340-2350 Shale, dark red brown, micaceous.
- 2350-2360 Shale as above; limestone, white, dark gray, heavily crystallized, sandy; siltstone, dark gray, black, micaceous.
- 2360-2370 Missing.

- 2170-2175 Siltstone, white to dark gray, micaceous; limestone, dark gray, micaceous, hard, arenaceous; sandstone, white, orange, medium to fine grain, micaceous.
- 2175-2180 Limestone, white, soft, arenaceous; limestone, dark gray-black, arenaceous, argillaceous, micaceous; abundant crinoid stems and fusulinid.
- 2180-2185 Siltstone, orange, micaceous; sandstone, orange, medium to large grained, angular to sub-rounded, loose sand grains.
- 2185-2190 Sandstone, orange, red, medium to large grained, very micaceous, arkosic, angular grains.
- 2190-2195 Shale, gray-green, some waxy, very micaceous; siltstone, brown-red brown, micaceous; limestone, tan brown, very fossiliferous.
- 2195-2200 Siltstone, brown, micaceous; shale, dark green, very micaceous, very fossiliferous; limestone, white, tan, brown, some mottled, micaceous, fossiliferous.
- 2200-2250 Shale and siltstone as above; sandstone, red-brown, very fine grained.
- 2250-2260 Limestone, white, soft; sandstone, orange-brown, to chocolate brown, medium to fine grained, angular to sub-angular, loose grained.
- 2260-2270 Sandstone, orange, brown to chocolate brown medium to fine grain, angular to sub-angular; siltstone, chocolate to orange brown, micaceous, hard.
- 2270-2300 Sandstone as above; shale, light to dark green, micaceous.
- 2300-2320 Missing Sample.
- 2320-2330 Shale and siltstone, red brown, micaceous; sandstone, orange-red, micaceous, arkosic, angular.
- 2330-2340 Siltstone and shale as above.
- 2340-2350 Siltstone and shale as above; sandstone, orange, red, very large grained, rounded.
- 2350-2370 Siltstone and shale as above; shale, dark green, very micaceous.
- 2370-2380 Shale and siltstone, light to dark green, micaceous, some very very micaceous; limestone, white to tan, gray, medium crystalline, slightly arenaceous, slight yellow fluorescence, no visible porosity, at out.
- 2380-2390 Sandstone, white to red orange, sample is 80% loose angular medium to large quartzite grains, angular to sub-angular; shale, chocolate to orange red-brown.
- 2390-2600 Sandstone as above; shale, dark to light green, micaceous.
- 2600-2610 Sandstone and siltstone as above.
- 2610-2620 Siltstone and shale as above; shale, light green laminated w/red shale, micaceous.
- 2620-2630 Siltstone and shale as above.

- 2150-2160 Siltstone and shale as above; shale, purple and shale, chocolate brown.
- 2160-2170 Shale and siltstone as above; sandstone, white to orange brown, medium grained, sub-rounded; limestone, white-gray, mottled salmon and red; shale, dark green, micaceous, sandy.
- 2170-2180 Shale, dark green, red brown, micaceous; siltstone, red brown, micaceous; sandstone, white, medium to large grained, w/orange flecks and scattered orange grains, sub-rounded.
- 2180-2190 Missing.
- 2190-2200 Limestone, tan, brown, w/olive tint, fine crystalline, w/laminations of shale, black, carbonaceous, hard, dense, no visible porosity; a trace of limestone, red to red brown, very large crystalline, micaceous.
- 2200-2210 Limestone and shale as above.
- 2210-2220 Siltstone, light green, very micaceous; sandstone light green, micaceous, medium to fine grained; shale, light green, micaceous.
Straight hole @ 2703 2 1/4"
- 2220-2230 Limestone, light gray to buff, tan, fine crystalline, micaceous; shale, light to dark gray, micaceous.
- 2230-2240 Shale, dark gray green, some sandy, micaceous; limestone as above; siltstone as above; a trace of shale, appears as white porcelain chips.
- 2240-2250 Sandstone, white, medium grained, sub-rounded; limestone, light gray, fine crystalline, arenaceous, micaceous; shale, dark gray to black, micaceous.
- 2250-2260 Limestone, light gray, fine crystalline to arenaceous and argillaceous, micaceous, fossiliferous; sandstone, white, medium to fine grain, sub-rounded to angular.
- 2260-2270 Sandstone, white, fine grained, very micaceous, sample 95% loose sand grain.
- 2270-2280 Missing sample.
- 2280-2290 Sandstone as above; limestone, white, cream, very fine crystalline, arenaceous, argillaceous; shale, black, dark gray.
- 2290-2300 Siltstone, light gray to green, micaceous; shale, light gray, olive green, red-brown; limestone, white to dark gray, argillaceous, arenaceous; sandstone, white, medium to fine grained, angular.
- 2300-2310 Shale, black to dark gray, not gray and cream, red-brown; sandstone, white, medium to fine grained, angular, loose grains; limestone, gray, tan, fine crystalline, arenaceous, argillaceous.
- 2310-2320 Limestone, gray to tan, fine crystalline, some arenaceous and argillaceous, fossiliferous, micaceous; shale, dark brown to black, very fine, micaceous; dolomite, tan, brown, fine crystalline.
- 2320-2330 Dolomite as above; shale, red, dark gray, some mottled w/olive green; sandstone, dark gray to dark green, micaceous.

- 2100-2150 Sandstone, white, medium grained, angular, micaceous, sample 90% loose sand grains.
- 2150-2200 Missing sample.
- 2200-2250 Sandstone as above; shale, dark green-black, micaceous.
- 2250-2300 Sandstone as above; shale, red, green, dark to light gray, mottled; limestone, tan brown, soft.
- 2300-2350 As above w/increased limestone; siltstone, gray-green.
- 2350-2400 Limestone, white, fine crystalline, soft, fine crystalline, hard, dense, micaceous; sandstone, white, medium grained, sub-angular, sample 80% loose sand grains, micaceous.
- 2400-2450 Sandstone as above; limestone, white, tan, fine crystalline; siltstone, gray-green, micaceous.
- 2450-2500 Shale, gray to black, very micaceous; siltstone, white, very micaceous, w/orange, very calcareous.
- 2500-2550 Shale, dark gray, very micaceous; siltstone, white, very micaceous.
- 2550-2600 Sandstone, white, orange, fine grained; siltstone, white, very micaceous; shale, dark green, very micaceous;
- 2600-2650 Limestone, white buff, fine crystalline; shale, red to purple, mottled white and olive green, silty; siltstone, green, micaceous.
- 2650-2700 Shale, black, dark gray, red-orange, white to buff, none micaceous; limestone, dark brown.
- 2700-3000 Shale, black, dark gray; limestone, dark brown, sub lithographic, cherty.
- 3000-3010 Siltstone, brown, micaceous.
- 3010-3020 Siltstone, brown, micaceous w/inter-bedded limestone; brown, medium crystalline, very fossiliferous.
- 3020-3030 Limestone, black, very fine crystalline, arenaceous, micaceous; dolomite, white, sacrosis, inter-bedded w/limestone, tan, brown; a little crystalline w/dull yellow green flour.
- 3030-3040 No sample.
- 3040-3050 Limestone, tan, brown, fine crystalline, hard, dense, dull yellow flour; dolomite, white sacrosis, w/inclusions of tan, brown, orange, cherty; dolomite, brown, fragments are very fossiliferous; dolomite, gray to white, medium to fine crystalline, w/abundant large crystal fragments.
- 3050-3060 Limestone, black, dense, slightly micaceous; limestone, tan, brown, fine crystalline; shale, lavender, waxy, mottled, white and brown; chert, mottled red, white, pink, tan.

Shale, black, micaceous.

Limestone, dark tan, brown, medium crystalline w/inclusions of shale.
Limestone, white to gray, soft, a trace micaceous.

Drill Data 2950-3080

Wt. 50,000

Rpm. 60

Air.Pres. 400

Inj. 6bbbls/hr. wtr w/soap (Afrank)

Limestone, tan, brown, some fine crystalline, cherty, some very micaceous; argillaceous, arenaceous; shale, lavender, brown, and red brown; chert, tan buff, transparent, opalescence.

As above w/increase in shale and trace of light green shale.

As above, becoming dolomite in part.

Dolomite, tan-brown, cherty, micaceous, hard, dense; limestone, white, soft, slightly micaceous, fossiliferous; limestone, white, tan, granular, w/inclusions of carbonaceous fossils and silicified fossils.

Shale, black, micaceous and shale, black, typical paradox poker chip; limestone, white, very fossiliferous, large crystalline, w/dull yellow green flares.

Limestone, white to tan, large crystalline, fossiliferous hash of crinoidal stems and colored coral, good pin-point porosity and in crystalline porosity possible.

Missing sample.

Switched to drlg. w/aer. wtr. @ 3155 using 225 gal/min. wtr. 450 psi @ 2000 w/t. vol.

Dolomite, gray, tan, arenaceous, siliceous; a trace of chert, tan, brown.

Dolomite as above; limestone, tan-brown, white, fine crystalline, soft, tan, brown.

Limestone and dolomite as above; shale, black and brick red, some mottled green, some waxy and siliceous; chert, tan-cream, transparent.

Limestone and dolomite as above; w/trace of chert, cream.

Limestone and dolomite as above.

Drilling Data

Wt. 50,000

Rpm. 60

Missing sample.

Dolomite, tan-gray black, micaceous, siliceous.

Dolomite as above, becoming more calcareous.

As above.

Dolomite as above; limestone, white cream, large crystalline to sucrose, micaceous.

Limestone, tan-buff, and limestone to medium crystalline, micaceous; black, slightly micaceous.

- As above, limestone becoming slightly cherty.
- 3300-3310 Limestone, brown, tan, medium crystalline, with inclusions of large cherty grains, fossiliferous; shale, black, slightly micaceous.
- 3310-3320 Sandstone, white, medium-fine grain, angular, w/scattered angular large grains of orange quartz, micaceous, cement, micaceous; limestone, tan, brown, medium-crystalline.
- 3320-3330 Limestone, chalky white, fine crystalline, soft; shale, light salmon, soft.
- 3330-3340 Limestone, white-brown, fine crystalline, soft, w/dissiminated grains of angular quartz.
- 3340-3350 Limestone as above; dolomite, dark brown, micaceous.
- 3350-3360 Limestone, tan-brown, white, medium to fine crystalline.
- 3360-3370 Sandstone, white, medium to fine grained, micaceous, w/scattered orange grains (sample is 95% loose angular sand grains).
- 3370-3380 Limestone, tan-brown, white, fine crystalline; shale, black, brown and grey, micaceous.
- 3380-3390 Shale, black, micaceous; limestone, white-tan, fine crystalline.
- 3390-3400 Limestone, white-tan, fine crystalline.
- 3400-3410 Limestone, tan, cream, white, fine to medium crystalline.
- 3410-3420 Dolomite, dark brown-black, slightly arkosic and argillaceous, a trace of anhydrite.
- 3420-3430 Dolomite, dark brown-black, slight arkosic and argillaceous, a trace of anhydrite; shale, varied color and mottled, green, red, purple, lavender; limestone, white, cream, fine crystalline, soft.
- 3430-3440 Limestone, tan, cream, medium-large crystalline, very fossiliferous; limestone, tan, brown, fine to large crystalline, fossiliferous.
- 3440-3470 Limestone as above, becoming cherty w/micaceous fossil; siltstone and sandstone, white-grey, brown, medium to coarse grained; dolomite, w/abundant micaceous and flecks of orange chert.
- 3470-3480 Limestone, tan-brown, medium-large crystalline, arkosic; siltstone and shale, micaceous.
- 3480-3490 Limestone, tan brown, medium-large crystalline, with a trace of pink chert.
Straight Hole # 3482' - 34'
- 3490-3500 Shale, black, grey; limestone as above.
- 3500-3510 Sandstone, white, fine grained, dolomitic, micaceous; siltstone, dark brown, dolomitic, micaceous; shale, tan, brown, medium-fine crystalline; limestone, white, tan, cream, fine-large crystalline, very fossiliferous, tan, speck, light green floor.

- 3510-3530 Sandstone, light green, white, tan, fine grained, micaceous, calcareous; siltstone, dark gray-brown to black, micaceous.
- 3530-3550 As above w/shale, black, micaceous.
- 3550-3570 Limestone, white, fine crystalline, micaceous; chert in fossils.
- 3570-3590 Limestone, white, tan, fine crystalline, micaceous; chert, tan, fossiliferous; sandstone, white, fine grained, micaceous; shale, dark gray, light green.
- 3590-3610 Limestone, white, cream, fine-medium crystalline, soft; a trace of tan chert.
- 3610-3630 Limestone as above; limestone, brown, tan, medium-large crystalline, micaceous; chert, brown.
- 3630-3650 Limestone, tan brown, fine crystalline, hard, dense, fossiliferous; limestone, white, cream, very fossiliferous, soft, medium-large crystalline to chalky.
- 3650-3670 Sandstone, white, cream, medium to fine grained, sub-rounded, calcareous, w/ predominantly siliceous cementing between grains, slightly micaceous, becoming more calcareous toward bottom.
- 3670-3690 Sandstone as above; sandstone, tan, brown, fine-grain, micaceous, calcareous, argillaceous, becoming light green.
- 3690-3710 Sandstone as above; limestone, white, soft; shale, red, hard, a trace micaceous.
- 3710-3730 Shale, red, micaceous; limestone, white, medium-fine crystalline, soft.
- 3730-3750 Sandstone, white, tan, medium-fine grained, sub-angular to rounded, dolomitic w/inclusions of very large quartzite grains, frosted, micaceous, loosely cemented.
- 3750-3770 As above w/trace of red brown shale,
- 3770-3790 As above, no shale,
- 3790-3810 Sandstone as above; dolomite, tan, cream, fine crystalline; limestone, tan, cream, fine crystalline.
- 3810-3830 Limestone and dolomite as above.
- 3830-3700 Dolomite as above; shale, red-brown, brown; sandstone, dark brown, fine grained, very dolomitic.
- 3700-3720 Dolomite, brown, medium crystalline, hard, dense, w/inclusions of medium to fine grained quartz, angular to sub-angular and brown chert.
Straight Hole 8 5/8" - 3-5/4"
Reduced wt. to 25,000 to straighten hole
- 3720-3730 As above, becoming very arenaceous and siliceous at bottom.
- 3730-3740 Dolomite as above, a trace of white fracture or vein filling; limestone, white, soft, arenaceous, grading to sandstone, white, calcareous w/trace pin point purity.

- 3671-3680 Dolomite, white-brown, arenaceous, micaceous, fine crystalline, siliceous, fossiliferous, crinoidal stems, a trace oolitic; shale, red-gray, mottled white and olive, dark brown, lavender.
- 3681-3700 Dolomite, gray, tan, medium-large crystalline, fossiliferous, a trace cherty, brown; limestone, tan brown, medium crystalline, cherty indurated, tan, fossiliferous.
- 3701-3770 Limestone, tan, brown, medium crystalline, cherty, tan, brown, fossiliferous; dolomite, tan, cream, medium crystalline, oolitic.
- 3771-3775 As above w/sandstone, white, cream, medium grained, calcareous, very poor sample. Straight hole @ 3774' 2-3/4"
- 3776-3790 Limestone, tan, gray, medium crystalline, micaceous, very poor sample; a trace of chert, white, tan, gray.
- 3800-3800 Limestone, chalk white, grading to dark brown to black, soft to medium crystalline, hard, dense, fossiliferous, crinoidal stems, some trace arenaceous, cherty, tan.
- 3801-3810 As above, becoming dolomite.
- 3810-3820 Limestone and dolomite as above; shale, red-gray, very poor sample.
- 3820-3830 Sandstone, white flecked w/jade green, fine to large grained, sub-angular to angular, a trace of red frosted large grained quartzite calcareous cement, a trace micaceous.
- 3831-3840 Shale, black; sandstone, as above; limestone, gray-tan, medium crystalline, slightly arenaceous w/trace of anhydritic inclusions.
- 3840-3850 Sandstone as above. 3820-30'.
- 3850-3860 Sandstone, as above grading to arenaceous limestone as above.
- Drilling w/water, aerated, 2,000 cu. ft. air, 240 gal./minute
375 psi. air pressure.
- 3860-3870 Sandstone, tan, brown, flecked w/green, medium to fine grained, calcareous, grading to very arenaceous limestone, tan, brown.
- 3870-3880 Sandstone, as above, becoming micaceous; sandstone, white, medium grained, calcareous, angular to sub-angular; anhydrite, white, soft, earthy, grading to limestone, white, soft, arenaceous.
- 3880-3890 Sandstone as above; anhydrite as above; limestone, gray, fine crystalline, fossiliferous.
- 3890-3900 Shale, very colored, white, red-brown; limestone, gray, large crystalline, very anhydritic; dolomite, tan, brown, crystalline fine, anhydritic; sandstone as above. Very poor sample. Straight hole @ 3891' 3"
- 3900-3910 Dolomite, tan-gray, very fine crystalline to medium crystalline, some soft fossiliferous.

Dolomite, dark brown black, arenaceous, hard, dense; limestone, tan, medium to fine crystalline, fossiliferous, w/inclusions of tan and salmon color.

Limestone, black, very fine crystalline, micaceous; limestone, tan, orange, fine crystalline to soft, chalky, fossiliferous and chert.

Limestone, black-dark gray, fine crystalline, some silicified, some micaceous, cherty, black to tan.

Limestone as above w/some becoming tan, fossiliferous.

Limestone as above; limestone, white, cream, light gray, medium to fine crystalline, fossiliferous, cherty, fair pin point porosity to small vugular porosity, bright yellow inner and out, no visible stain, appears flushed??

Limestone as above, 3955-60'. Limestone, white, fine crystalline, sucrose to soft to very siliceous and cherty.

Limestone as above; sandstone, white gray, fine grained, sub-rounded, calcareous.

Sandstone, white-tan-gray, fine grained, calcareous, grading to limestone, white, very arenaceous.

Drilling w/aerated water.
2000 cu. ft. air @ 575 Psi. and 240 gallons water/minute..
50,000 lbs. on bit @ 60 Rpm's.

Limestone, white, cream, grading to sandstone, white, cream, fine grained, very calcareous, fossiliferous, scintillated shales.

Dolomite, tan, brown, fine crystalline, siliceous, some arenaceous, w/black carbonaceous, fossils and a trace of anhydrite inclusions; chert, tan, smoky.

Dolomite as above; shale, red brown, becoming sandy; siltstone, red brown, micaceous.

Sandstone, white, fine grained, calcareous; shale, dark gray black, slightly calcareous; dolomite, tan-gray, fine crystalline, arenaceous, siliceous; chert, tan, smoky.

Limestone, tan gray, very arenaceous, some siliceous; chert, tan, smoky.

As above.

Dolomite, tan-brown-gray, fine crystalline, very arenaceous, siliceous and cherty; chert, tan brown, smoky; shale, red-lavender, black, hard, some pyritic.

As above, shale becoming hematitic.

Drilling w/air and water
2000 cu. ft. air @ 400 Psi.
215 gallons minute of water.

Rpm. 60
Bit weight 50,000

Dolomite, tan-brown, siliceous, arenaceous; chert, tan.

As above; chert, becoming opalescent in part, abundant fine-grained calcite on chert, w/bright yellow fluorescent, no cat.

Dolomite as above and dolomite, white, large grained crystalline, limestone, tan, very arenaceous, grading down to sandstone, brown, fine grained, calcareous.

Dolomite, dark brown-dark gray, hard, siliceous, arenaceous; shale, gray, w/interbedded anhydrite.

Sandstone, white, fine grained, angular, very calcareous to dolomite, shale, dark gray, black, slightly micaceous.

Sandstone as above; dolomite and limestone, fine crystalline, soft, sample is fine sand size cuttings too small to identify as other than carbonate or possible anhydrite.

Shale, light green, trace, sample otherwise as above in 4120-30'; salt, TOP SALT 4135'

Salt, sample 4145-50' has trace of salt crystals.

Salt.

Total depth Saturday, 18 October 1958, 4172', 8:50 P.M.

Prepare to run 7-5/8 40 lb. casing to TD. to cement w/1000 sacks 2% NaCl. 2% lost circulation material and gel.

Salt, clear, small crystals (with cement).

As above, medium to small crystals.

Salt, clear to light tan, medium crystals.

Set 7-5/8" @ 4170 KB w/1000 sacks cement.

Drilling with Air.

	Bit	RPM
4172-4177	8000#	50
4177-4260	10000#	65

No sample.

Limestone, dark gray, dolomitized, anhydritized, shaley, fine crystalline; little anhydrite, white, soft.

Shale, dark gray to black, calcareous; a trace of calcite, white.

As above; a little anhydrite, gray, dense.

No sample.

Shale, light gray, very calcareous; some anhydrite, white, dense, gummy. (Very gummy sample)

Anhydrite, white, soft to gray, sandy, shaley in part, calcareous;
 little dolomite, dark gray, fine crystalline (very sandy shaley).

4260-90 drilling w/aerated salt water

4260-4350 drilling w/salt water

	Rpm.	Bit wt.	P.P.
4260-90	80	10,000	400
4280-4311	60	10,000	1200
4311-50	80	15,000	1100

4350-4390 Anhydrite, gray to tan, slightly dolomitic, soft, shaley and dolomitic brown, very anhydritic, dense.

4390-4430 Dolomite as above; some anhydrite as above.

4430-4480 Anhydrite, gray-tan-white, dense; some dolomite as above; a trace of shale, gray to dark gray.

4480-4530 As above, a trace of shale, black.

4530-4600 Shale, dark brown to black, very calcareous, silty, soft; some anhydrite as above.

4600-4625 Shale as above, grading to shaley limestone.

4625-4640 Anhydrite, white to gray, sandy to dense; some shale as above.

4640-4650 Shale, dark brown to black, calcareous; some anhydrite, gray to white.

4650-4680 As above and salt.

4680-4690 Salt.

4690-4700 Salt, clear; a trace of shale, black and brown, a trace gray anhydritic.

4700-4750 Salt, clear; a trace of shale, black.

Drilling with salt water

	Rpm	Bit	P.P.
4350-4550	80	20,000#	1500

4550-4570 Salt, colorless; a trace of limestone, gray, sandy.

4570-4580 Salt, clear; a little shale, black; a trace of dolomite, light gray, sandy.

4580-4610 As above, dolomite increased to little.

4610-4620 As above; a trace of anhydrite, white, soft.

4620-4640 Salt, clear to light tan; a trace dolomite, gray, sandy; a trace of anhydrite, white, soft.

4640-4660 Salt, clear; a little dolomite, gray, sandy; a little shale, black.

Salt, clear, some orange salt; a trace of black shale.
 Salt, clear, a little dolomite, gray, very sandy; a trace of shale, black.
 Salt, clear; a trace of dolomite, gray, sandy; a trace of shale, black.
 Salt, clear; a trace of dolomite, gray, sandy; a trace of shale, black.
 Salt, clear; a little dolomite, gray, sandy; a trace of anhydrite, white, soft; a trace of shale, black.
 As above, anhydrite increased to little.
 Salt, clear; a little dolomite, gray, sandy; a little anhydrite, white, soft; a trace of shale, black.
 Salt, clear; a trace of dolomite, gray, sandy; a trace of anhydrite.
 As above, anhydrite increased to little.
 Salt, clear, a trace of dolomite, gray, sandy; a trace of anhydrite, white, soft.
 4550-4930 drilling with salt water.
 80 Rpm. 12-14,000 bit. 1500 P.P.
 Salt, clear; a trace of gray dolomite, a trace of anhydrite, gray.
 Salt as above; a little dolomite, gray, sandy; a trace of shale, black.
 Salt, clear; and dolomite, gray, sandy, anhydritic; some shale, black.
 As above; some anhydrite, white, soft.
 As above; anhydrite decreased to little.
 Salt, clear; a little dolomite, gray, sandy; a little shale, black.
 Salt, clear; a trace of dolomite, gray, sandy, anhydritic; a trace shale, black.
 Salt, clear.
 Salt, clear; a trace of dolomite, gray, sandy, anhydritic..
 As above; trace of black shale.
 Salt, clear; a trace of dolomite, gray, sandy, anhydritic; a trace of shale, black; a trace of anhydrite, white, soft.
 Salt, clear; some dolomite, gray, sandy, dolomitic; a little shale, black.
 As above, a trace of anhydrite, white, soft.
 No sample.
 Salt, clear; a trace of dolomite, gray, sandy, anhydritic.

- As above; a trace of orange salt; a trace of anhydrite, white, soft.
- 5310-5312 Salt, clear; a trace of dolomite, gray, sandy, anhydritic; a trace of anhydrite, white, soft.
- 5310-5314 As above; anhydrite increased to little.
- 5310-5316 Salt, clear; a little anhydrite, white, soft; a little dolomite, gray, sandy, anhydritic.
- 5310-5318 Salt, clear; a little anhydrite, white, soft; a little dolomite, gray, sandy, anhydritic.
- 5310-5320 Salt, clear; a trace of dolomite, as above; a trace of anhydrite, as above.
- 5310-5322 Salt, clear; a little dolomite, gray, sandy, anhydritic; a little anhydrite, white, soft; a trace of black shale.
- 5310-5324 As above; dolomite and anhydrite increased.
- 5310-5326 Dolomite, gray, anhydritic, sandy; and anhydrite, white, soft; a little shale, black.
- 5310-5328 Anhydrite, white to gray, soft, very gummy; some dolomite, gray, sandy; some shale, black.
- 5310-5330 Salt, clear; a little dolomite, gray, sandy, anhydritic; a little shale, black, fissile.
- 5310-5332 Salt, clear and dolomite, as above; some anhydrite, white to gray, soft, gummy; some shale, black, fissile.
- 5310-5334 Dolomite, gray, anhydritic, sandy, and anhydrite, white-gray, soft; a little black shale; a little salt, clear.
- 5310-5336 Salt, clear to very light gray; a trace of dolomite, gray, sandy, anhydritic; a trace of anhydrite, white, soft.
- 5310-5338 Salt, clear to light orange; a trace of dolomite, gray, sandy, anhydritic; a trace of shale, black.
- 5310-5340 As above; a little salt, white.
- 5310-5342 As above; orange salt decreased to very little.
- 5310-5344 Salt, clear, white to orange; a trace of shale, black; a trace of dolomite, gray, sandy, anhydritic.
- 5310-5346 Salt, clear; a little salt, orange.
- 5310-5348 As above; a trace of shale, black.
- 5310-5350 Shale, black (Polar chip), pyritic, very strong, petroleum odor, looks wet; no fluorescence; won't cut.

Shale, as above; a trace of salt, clear.

As above; salt, increased to some.

DET #1, 5527-5536 Open 45 minutes. Fair to weak blow of air, decreased to weak after 30 minutes, died after 35 minutes; Recovered 110' slightly gas out and w/slight rainbow of oil in sample. BFP 50; FFP 50; ISIP(false) 1800/15; FSIP 50/50; INH 2005; FWH 2000.

Shale, black, carbonaceous, very pyritic; good petro odor; a trace of salt.

Shale, as above; a little salt, clear.

Shale, as above; some salt, clear.

	Rpm.	Wt. Bit	P.P.
5598-5631	80	4-6000	1000
5631-5660	80	2-4000	1400

Shale, black, carbonaceous, good petro odor; some salt, clear.

Shale, as above; a little salt, clear.

Shale, black, carbonaceous, pyritic, good odor; a little salt, clear.

Shale, as above, looks wet; a little salt, clear.

Depth	RPM	Bit Wt.	P.P.
5667-5696	65	4 to 5000	1400
5696-5698	100	6000	700
5698-5717	100	4 to 6000	600

Straight Hole Surveys with ZI[®] instrument

• 5450' 5°
• 5575' 5°
• 5600' 5°
; 5705' 5°

Salt, clear, small crystallines that appear to be interbedded with the shale; some shale, black, carbonaceous, good odor on fresh break.

Salt, clear to light gray, small crystals, in layers w/crystal faces on one side; a little shale, black, carbonaceous.

Shale, black, carbonaceous, vitreous, good odor, looks wet, no fluorescent, no oil; slightly gassy (flammable).

Depth	RPM	Bit Wt.	P.P.
5717-5757	100	5000	800
5757-5781	100	4 to 5000	1000
5781-5796	100	5000	1000

5788-5848 Shale, black, carbonaceous, odor on fresh break, no fluorescent salt, clear.

5848-5960 No sample.

5960-6021 Salt, light gray to clear, small crystals, very poor; some shale, as above.

6021-6070 Salt, light gray to clear; some shale, black, carbonaceous, odor on fresh break.

6070-6100 Salt, clear; some shale, black, carbonaceous, good petre odor, no fluorescent.

6100-6110 As above, w/black shale, pyritic.

6110-6120 Salt, clear to light gray, small crystals, very poor, which look wet; some shale, black, carbonaceous, good odor, no fluorescent.

6120-6170 Salt, clear to light gray, looks wet; some shale, black, carbonaceous, looks wet, good petre odor, no fluorescent.

6170-6220 Salt, clear and shale, black, carbonaceous, good odor, no fluorescent.

6220-6270 Salt, light gray-clear, some shale, black, carbonaceous, looks wet, good petre odor, no fluorescent.

6270-6290 Salt, clear; some shale, black, carbonaceous, good odor.

6290-6390 As above, shale decreased to little.

6390-6420 As above w/trace of orange salt.

	RPM	WT BIT	PP
5788-5848	120	10,000	1,000
5848-5960	150	10 to 14,000	1,400
5960-6021	125	12,000	1,400

6020-6070 Shale, black, carbonaceous, good petre odor, no fluorescent; looks wet; some salt, clear.

6070-6100 Shale, black, carbonaceous, good odor, no fluorescent; some salt, light gray, layered w/small crystals.

	RPM	WT BIT	PP
6020-6100	125 RPM	10,000 BIT WT	1,100 PP

6100-6110 Salt, light gray, layered, small crystals very poor, looks wet; little shale, black, carbonaceous, pyritic; fair odor; no fluorescent.

6110-6120 Salt, light gray to clear, some black shale, carbonaceous, a trace of anhydrite, white soft; fair odor; no fluorescent.

6120-6170 As above, no anhydrite.

Salt, light gray to clear; little shale, black, carbonaceous; fair odor, no fluorescent.

Salt, clear; a little shale, black, carbonaceous; fair odor, no fluorescent.

As above, shale increased to some.

As above, w/trace of orange salt.

As above, no orange salt.

Salt, clear; a trace of shale, black, carbonaceous; fair odor, no fluorescent.

Salt, light gray and shale, black, carbonaceous; a trace of anhydrite, white, soft; good odor, no fluorescent, looks wet.

6100-6370 125 RPM 10,000 BIT WT 10-1,400 PP

Changed from salt water to salt water mud @ 6180 10.8Wt. 34 Visc.

Drilling Time Correction

Mineral Point	Depth Datum
Federal Rocknet	6346 -1278
BFW-1	6685 -1504
	6880 -327

Shale, black, carbonaceous, fair odor; no fluorescent.

Shale, black, carbonaceous; and salt, light gray; a trace of anhydrite, white, soft; good odor; no fluorescent; looks wet.

Shale, black, carbonaceous; and salt, white; a trace of orange salt; a trace of limestone, light gray; good odor; no fluorescent.

Shale, black, carbonaceous; a little salt, clear to gray; a trace of anhydrite, white, soft; looks wet; good odor, no fluorescent.

Salt, light gray, some shale, black, carbonaceous; a little anhydrite, white, soft.

Salt, light gray; a little shale, black, carbonaceous.

No sample.

6372-6480 125 RPM 12,600 BIT WT 1,400 PP

Depth	Mud Wt	Visc
6390	12.7	39
6395	11.3	37
6408	11.3	37
6425	11.3	40

Salt, light gray to clear, slightly anhydritic; a little shale, black, carbonaceous.

As above; shale, increased to trace.

Shale, light gray to clear, anhydritic - trace, silty, slightly calcareous, argillaceous; a trace of limestone, hard, dense; a trace of siltstone, light gray, silty, as above, salt and black shale from above,

6490-6680 125 RPM 12,000 BIT WT 1,400 PP

	MUD WT.	VISC.
6495	11.2	38
6570	11.2	39
6630	11.1	37
6655	11.1	40

Drilling Time Corr.

Mineral Point	Federal Hawknot
6635	6908
5072 XB	5161
-1535	-1745

Shale, black, carbonaceous, pyritic; a little salt, clear; a trace of shale, red-brown, calcareous; a trace of anhydrite, gray, succrosic.

Shale, black, carbonaceous, pyritic.

Shale, black, carbonaceous, pyritic; a little salt, clear to orange.

Shale, black, carbonaceous, pyritic; a trace of anhydrite, gray, succrosic, slightly dolomitic, silty.

Shale, as above and salt, white, clear, a trace of orange salt; a little anhydrite, gray, succrosic and white; a trace of shale, red, silty, slightly calcareous.

6660-81 100 RPM 40,000 BIT WT 1,000 PP
6681-87 80 RPM 40,000 BIT WT 1,400 PP

	MUD WT	VISC.
6667	10.2	42
6680	10.0	42
6685	10.1	42
6687	10.1	42

Shale, black, carbonaceous, very pyritic, a trace of siltstone, gray, slightly calcareous; a trace of anhydrite, white, celliform structure, pyrite inclusions.

As above w/trace of anhydrite, white, hard, w/cherty bands.

As above; trace of light gray to brown shaly.

Shale, black, carbonaceous, pyritic; a little anhydrite, white to gray, hard, succrosic, very poor; a trace of siltstone, gray, slightly calcareous, trace of salt, clear to orange.

As above, anhydrite decreased to a trace.

Shale, black, carbonaceous, pyritic; a trace of salt, clear to orange; a trace of anhydrite, white, soft; a trace of siltstone, gray, slightly dolomitic.

6687-6721	110 RPM	35,000 BIT WT	1,000 PP
6721-6743	110 RPM	40,000 BIT WT	1,000 PP

MUD	WT	VISC
6687	10.2	45
6708	10.1	44
6715	10.1	42
6722	10.1	42
6740	10.1	42
6744	10.1	42

Shale, black, carbonaceous, very pyritic; a trace of anhydrite, white, anhydrous; a trace of shale, gray, dolomitic.

Shale, black, carbonaceous, pyritic.

Shale, black, carbonaceous, pyritic; a little siltstone, gray, slightly dolomitic; a trace of anhydrite, white, soft; a trace of salt, orange w/ pyrite inclusions.

As above, very thin salt stringers in black shale.

As above, trace of shale, red-brown.

Shale, black, carbonaceous, pyritic; a little siltstone, gray, slightly dolomitic; a trace of anhydrite, gray to white.

6743-45	90 RPM	30,000 BIT WT	1,000 PP
6745-55	90 RPM	40,000 BIT WT	1,000 PP
6755-84	90 RPM	40,000 BIT WT	200 to 1,000 PP

MUD	WT.	VISC
6745	9.75	66
6750	10.0	75
6760	7.5	150
6770	9.4	80
6782	9.6	68

Shale, black, carbonaceous, pyritic; a trace of shale, red; a trace of siltstone, gray, shaly; a trace of anhydrite, gray, soft; some cavings of black shale and salt from above.

Shale, black, pyritic, carbonaceous; a trace of limestone, light gray, fine crystalline; a trace of shale, red; a trace of anhydrite, gray, soft.

Shale, black, carbonaceous, pyritic; some dolomite, light gray, calcareous, fine crystalline to dense, very light, no visible porosity; a trace of shale, red-brown; a trace of salt, light brown.

As above w/trace of siltstone, light brown, slightly calcareous.

	WT.	VISC.
6788	10.1	49
6789	10.1	48
6794	9.8	44
6800	9.0	43
6815	10.1	45
6819	10.3	44

6788-6789 Dolomite, gray to light gray, fine crystalline, tight; a trace of shale, red; a trace of chert, light brown; shale, black, carbonaceous, pyritic and salt cavings.

6794-6800 As above; a trace of siltstone, gray, slightly calcareous; no chert.

6815-6819 As above, very poor sample.

As above.

6827-6853 Dolomite, light gray to brown-gray, fine crystalline; a trace of limestone, white, fine crystalline; black shale and salt cavings; a trace of chert, smoky to brown.

As above, limestone increased to little.

	RM	BIT WT.	P.P.
6784-6819	90	45,000	1,000
6819-6837	90	40,000	1,000
6837-6842	90	45,000	1,000
6842-6861	70	30-40,000	1,000

MUD	WT.	VISC.
6827	10.3	45
6833	10.2	44
6838	10.5	45
6848	10.2	50
6853	10.1	47

6827-6837 Limestone, white to light gray, fine crystalline to chalky, no fluorescent, no porosity; some dolomite, light gray, calcareous, dense; a trace of shale, light brown, very calcareous; a little shale, black, carbonaceous, pyritic.

6837-6842 As above w/little limestone, light brown, fine-medium crystalline, a little pin point porosity, slight stain and fluorescent? No cut.

6842-6853 Limestone, light brown to white, fine crystalline to chalky; a little limestone, light brown, fine-medium crystalline; a little pin point porosity; a little shale, black, carbonaceous, pyritic.

6853-6861 No sample.

6861-6875 Limestone, white to buff, fine crystalline to dense to chalky, tight; a little dolomite, light brown, siliceous; some black shale, carbonaceous, pyritic.

6948	10.1	40
6949	10.1	40
6950	10.1	40
6951	10.1	40
6952	10.1	40

	HT	HT-PT	Q.P.P.
6941-6952	70	45,000	1,000
6953-6955	90	40,000	1,200

Generalized core description

Core #1 6925-6950, cut 25', recovered 25'

- 21' Limestone, light gray, fine crystalline to dense, tight, (foss. brachio-), fractured slightly throughout, slight odor on fresh break.
 @ 6932' fractured w/black residue and fluorescent.
 @ 6935' horizontal fracture w/slight pin point porosity.
 @ 6943' stylolite w/calcite replacement up to 3".
 @ 6943 1/2' 1" band of limestone, dark gray, filled w/breccia fossiliferous hash.
 @ 6944' slight stain on fracture
 6944-46 broken up core. Connection at 6944'.
- 25' Dolomite, dark gray, dense, tight, stylolitic fracture w/very slight sulphur residue, no fluorescent.
- 14' Dolomite, dark gray, very good pin point porosity, bleeding green oil - streaked odor, good light green-black fluorescent, fine crystalline, soft, few random fractures filled w/dolomite, white.

Limestone, light brownish gray, dense to fine crystalline, no fluorescent, fossiliferous cast, slight odor on fresh break, no porosity.

As above, fossiliferous - brachiopods.

Limestone, light brownish gray, fine-medium crystalline, no fluorescent, porosity, fossiliferous - brachiopods.

Limestone, as above except fine crystalline to dense.

As above w/black residue on fractures.

Limestone as above.

Limestone, light brownish gray, dense to fine crystalline, tight, no fluorescent.

As above w/black residue on fracture, slight light green fluorescent, no odor.

As above, no residue.

As above, a little black residue.

- 6925-6942 Limestone, light brownish gray, fine crystalline to dense, fossiliferous, tight, no fluorescent.
- 6942-6947 As above w/a little black residue.
- 6947-6948 As above w/some black residue and white calcite near stylolites, no fluorescent.
- 6948-6949 Limestone, light brownish gray, fine crystalline to dense, tight, no fluorescent, fossiliferous.
- 6949-6950 Limestone, light gray, dense, very tight, few hairline fractures filled w/ black residue.
- 6950-6951 Dolomite, brownish gray, dense to fine crystalline, good odor, a little fluorescent on fracture surface.
- 6951-6952 Dolomite, gray to dark gray, fine crystalline, looks sugary, no visible porosity.
- 6952-6953 As above and dolomite, dark gray, medium crystalline, very good pin point porosity, bleeding gas and green oil.
- 6953-6954 Dolomite, porosity as above, fracture 1/8" wide filled w/white dolomite, bleeding gas and oil as above.

DEPTH	RPM	.BIT WT	P.P.
6925-6942	70	14,000	850
6942-6950	70	14/18,000	900

MUD	WT.	VISC.
6925	10.5	40
6935	10.4	37
6938	10.4	38
6948	10.2	48

Deviation survey @ 6902' = 5°

Generalized core description

Core #2 6950-6954, cut 14', recovered 14'.

- 5' Dolomite, light gray, fine crystalline to dense, calcareous, random fracture and stylolites w/black sulphur residue, no fluorescent, slight pin point porosity.
- 5' Dolomite, light gray to gray, fine crystalline to dense, slightly calcareous, fair pin point porosity, good odor, slight fluorescent, random fracture w/black sulphur residue and fair fluorescent odor.
- 6' Dolomite, gray, fine crystalline to dense, fair to good porosity, vugular and pin point, bleeding gas and brown oil, hairline fracture w/black sulphur residue. Good fluorescent, vugular up to 1/2" diameter. Surface appears to be rather wet in part.

- 6950-6951 Dolomite, light gray, fine-medium crystalline, calcareous, black sulphur residue on fracture surface that has fair fluorescent, no porosity.
- 6951-6952 As above, no fracture.

As above, crinoid fossiliferous replaced w/white calcareous.

As above w/hairline fracture with black sulphur residue.

As above, no fracture.

Dolomite, light gray, fine crystalline to dense, horizontal fracture w/white coating of black residue, a little fluorescent on residue, calcareous.

Dolomite, as above, random fractures w/black residue coating, crinoid replaced with calcareous.

Dolomite as above, no fracture, no fossiliferous, no fluorescent.

Dolomite, light gray, fine crystalline to dense, good pin point porosity, a portion coated w/black sulphur residue, good fluorescent, good odor, bleeding gas and oil.

Dolomite as above, fair pin point porosity.

As above, good pin point and vugular porosity.

As above, fair pin point porosity.

5859-64 80 RPM 14,000 BIT WT 1,000 PP

MUD WT. VISC.

6950 10.5 50

6964 10.2 48

Generalized Core Description

Core #3, 6964-6968 $\frac{1}{2}$, cut 4 $\frac{1}{2}$ ', recovered 4 $\frac{1}{2}$ '.

4 $\frac{1}{2}$ ' Dolomite, light gray, fine crystalline, good pin point porosity, porosity has black sulphur residue, bleeding salty sulphur water, slight oil and gas out, random fractures filled w/white dolomite, few horizontal fractures bleeding sulphur water and a little oil and gas.

Dolomite, light gray, good to very good pin point porosity, porosity coated w/black sulphur residue, fair fluorescent, bleeding salty sulphur water, slight oil and gas out, good odor, fine crystalline.

6964-6968 $\frac{1}{2}$ 80 RPM 10/14,000 BIT WT 1,000 PP

Core Barrel jammed @ 6968 $\frac{1}{2}$ '

EST #2, 6967-6968 $\frac{1}{2}$ Open one hour. Fair blow air immediately, good after 10 minutes, decreased to fair after 15 minutes and remaining throughout. Recovered 690' slight gas and oil out drilling fluid. IFP 705, FFP 252 $\frac{1}{2}$; Initial 2000/30 minutes; Final 2312/30 minutes; IHR 5745; FHR 5745.

Generalized Core Description

Core #4, 6970-7000, cut 30', recovered 28'.

5' 6970-05 Dolomite, medium crystalline-dense, fair to good pin point porosity to vugular porosity, slight oil and gas on fresh break, w/inclusions of limestone, white, dense, crystalline, random

- hairline fracture w/black sulphur residue; fossiliferous
very poor streaks @ 6980-91 saturated w/black sulphur residue
- 13' 6982-93 Dolomite, light gray-gray, fine crystalline-dense, fair pin point porosity w/black sulphur residue, fossiliferous H_2S break, looks wet (sulphur water?).
- 5' 6998-7008 Dolomite, brownish gray, fine crystalline, tight to fair pin point and vugular porosity.
- 18' 7008-21 Dolomite, light gray to gray, fine crystalline, coarse crystalline in part, fine-good pin point porosity, vugular in part, black residue in porosity, streaks of H_2S odor on break, looks wet, tastes salty, irregular fractures and stylolites.
- 7' 7021-23 Dolomite, light gray, fine crystalline-dense, fair pin point porosity, some residue on porosity, H_2S odor on break, tastes salty, looks wet.
- 8' No recovery.

6983-6978

No sample, Drilling for junk in hole.

6978-6979

Dolomite, gray, fine crystalline, calcareous, fair pin point porosity, no fluorescent, slight stain of dead oil, black sulphur residue in porosity, slight H_2S odor, fossiliferous.

6979-6980

As above, no fossiliferous.

6980-6981

As above w/fossiliferous.

6981-6982

As above, slight vugular porosity.

6982-6985

As above w/good pin point and vugular porosity.

6985-6985

Dolomite, light gray, calcareous, fair pin point porosity, no fluorescent, no stain, fine-medium crystalline, black sulphur residue on porosity.

6985-6986

Dolomite, brownish gray, fine crystalline, slightly calcareous, no fluorescent, H_2S odor on fresh break, fair pin point to vugular porosity w/some staining of black sulphur.

6986-6987

As above w/some good vugular porosity.

6987-6992

As above, no vugular porosity.

6992-6994

Dolomite, light gray, medium-fine crystalline, slightly calcareous, no fluorescent, H_2S odor, fair pin point porosity w/black sulphur residue.

6994-6998

As above, some vugular porosity.

6998-6999

Dolomite, brownish gray, fine crystalline, calcareous, slight pin point porosity, mostly tight to sample.

7000-7000

As above, tight, no porosity.

7000-7001

As above.

7001-7005

As above w/fair pin point to vugular porosity.

Dolomite, light gray to gray, fine to medium crystalline, fair pin point porosity, black sulphur residue on hairline fracture, H_2S odor on break, fluorescent.

Dolomite, light gray to gray, fine to medium crystalline, good pin point irregular porosity, H_2S odor, tastes salty, a little black sulphur residue, some porosity, no fluorescent.

As above, a little inter-crystalline porosity.

As above, no vugular porosity, fair pin point and inter-crystalline porosity.

As above, looks wet.

As above, does not look wet.

As above w/good inter-crystalline to vugular porosity, no sulphur residue.

As above, porosity decreased to fair.

As above w/black sulphur residue in some porosity.

Dolomite, light gray to light brown-gray, fine crystalline to dense, fair pin point porosity, H_2S odor on break, no fluorescent, tastes salty, slightly calcareous, black sulphur on porosity.

As above w/good inter crystalline-vugular porosity, no black sulphur residue.

No Recovery.

80 RM 14,000 BIT WT 7/800 PP

Dolomite, light gray, fine crystalline, no fluorescent, little pin point porosity, cavings of black shale.

Dolomite, light gray to white, fine crystalline to dense, no fluorescent, a little fair pin point porosity in crystalline part, caving of black shale.

As above, porosity decreased to a trace.

Dolomite, white-light gray, fine crystalline, no fluorescent, fair to good pin point and vugular porosity, a trace of light brown chert.

7056-7086 85 RM 40,000 BIT WT 1,000 PP

MUD WT. VES.

7061	10.5	44
7055	10.5	40
7078	10.5	43
7086	10.5	47

DST #3, 6978-7086, Open one hour. Strong blow air immediately, decreased slowly to fair in 30', decreased to dead in 55'. Recovered 5900' fluids; 5600' muddy water } Slightly salty
5600' sulphur water }
grading from black to clear

IFP 1000, FFP 2250, INITIAL 2650/30, FINAL 2850/30, INH 3925, PHH 3905.

Dolomite, light gray to white, fine crystalline, fair pin point porosity in vugulars, fair pin point and vugular porosity in part; (some shale)

As above, becoming more gray to brownish gray in part.

Dolomite, light brownish gray, fine crystalline, fair pin point porosity in part; some dolomite, light gray to white, fine crystalline to dense, fair pin point to vugular porosity in part.

Dolomite, light gray to white, dense to fine crystalline, slight pin point porosity and vugular porosity in part; and dolomite, light brownish gray, fine crystalline, tight; little cavings of black shale.

7088-7200 55 REM 14,000 BIT WT 1,000 PP

7110 MUD 10,5WT 45 VISC.

Dolomite, light brownish gray, fine crystalline, slight pin point porosity in part; some dolomite, white to light gray, dense, soft; no fluidity.

As above, a trace of siliceous dolomite or chert, white (looks very much like white, soft, dolomite).

As above, no chert.

Dolomite, light brownish gray, fine crystalline, some dolomite, light brown to brown, fine crystalline to dense, slightly calcareous.

Dolomite, dark brown to gray, fine crystalline, silty in part, tight, trace of shale, light gray-green, waxy.

TOTAL DEPTH 7288

DEC 13 1948

MEMORANDUM FOR FILE
December 22, 1958

RE: Pure Oil Company
Well #1, Mineral Point Unit
NE $\frac{1}{4}$, SE $\frac{1}{4}$, Sec. 7, T26S, R 18E
Grand County, Utah

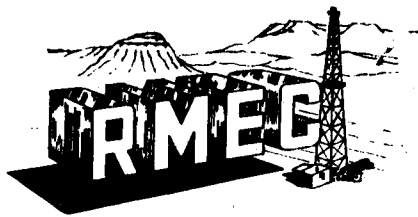
This well has been properly plugged and abandoned and a regulation marker erected in place. However, the rig still lies on location. The location has not yet been cleared of debris and properly leveled off.

C. Hauptmann
C. Hauptmann, Pet. Engineer

CH/cp

Make SUR and check
later for cleared loc. H

8-24 59



ROCKY MOUNTAIN GEO-ENGINEERING CO.

WELL LOGGING — CORE AND WATER ANALYSIS

2450 INDUSTRIAL BLVD.

PHONE 243-3044

GRAND JUNCTION, COLORADO 81501

ZONE OF INTEREST NO. 1

INTERVAL: From 5707 To 5718

DRILL RATE: Abv. 5 Thru 2 Below 10

MUD GAS-CHROMATOGRAPH DATA

	Total Gas	C1	C2	C3	C4-i	C4-n	C5	He	
Before	20	2500	400	-					
During	150	30M	6M	1200	100	-	-		
After	80	18M	2880	450	50	-	-		

Type gas increase: Gradual ☐ Sharp ☒

Gas variation within zone: Steady ☒ Erratic ☐ Increasing ☐ Decreasing ☐

CARBIDE HOLE RATIO: $\frac{\text{GRAMS}}{\text{READING}} \times \text{Min. in Peak} = \underline{3} Sensitivity: Poor ☐ Fair ☐ Good ☒$

FLUO: Mineral ☐ Even ☐ Spotty ☐
 None ☒ % in total sample _____
 Poor ☐
 Fair ☐ % in show lithology _____
 Good ☐ COLOR: _____

CUT: None ☒ Streaming
 Poor ☐ Slow ☐
 Fair ☐ Mod ☐
 Good ☐ Fast ☐
 COLOR: _____

STAIN: None ☒ Poor ☐ Fair ☐ Good ☐ Live ☐ Dead ☐ Residue ☐ Even ☐ Spotty ☐ Lt. ☐ Dk. ☐

POROSITY: Poor ☐ Fair ☐ Good ☒ Kind INTERGRANULAR FRACTURES

LITHOLOGY SHALE BLACK CARB BLEEDING GAS

SAMPLE QUALITY FAIR

NOTIFIED C. GRITZ REMARKS: "G" CLASTIC ZONE OF THE PARADOX SALT

ZONE DESCRIBED BY: J. CLUTTER